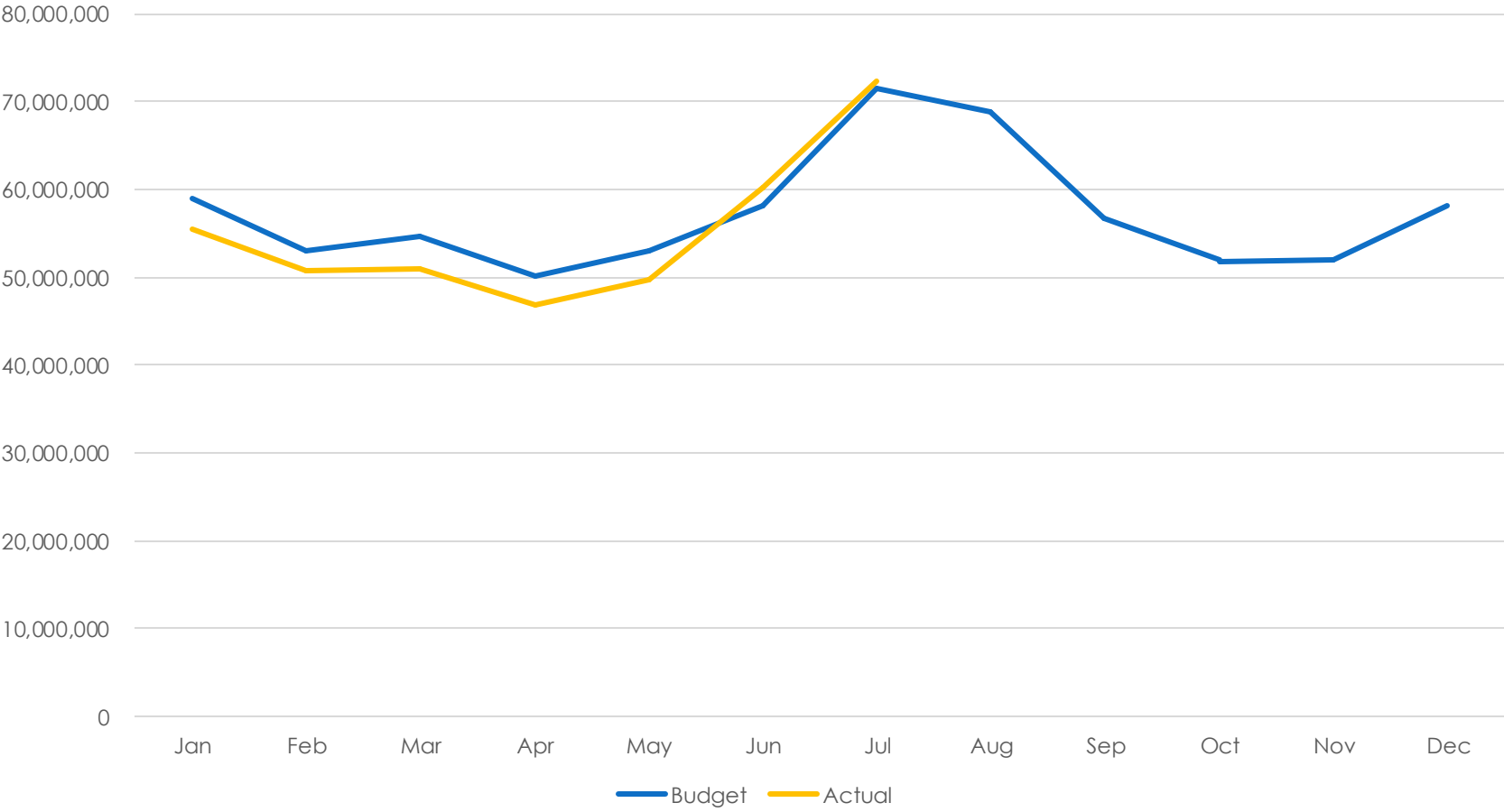


Board of
Commissioners
Meeting
August 20, 2020

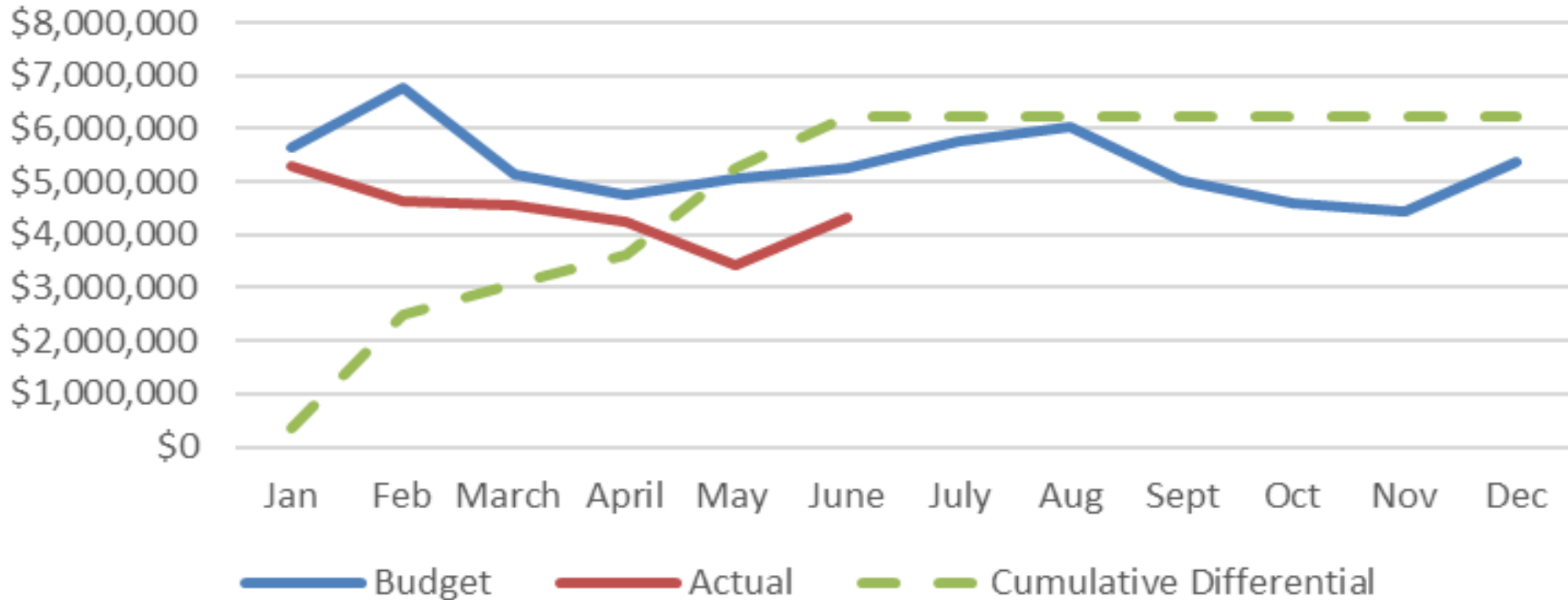
*Charles Underhill,
Director of Integrated
Resources*

*Reporting for June
2020.*

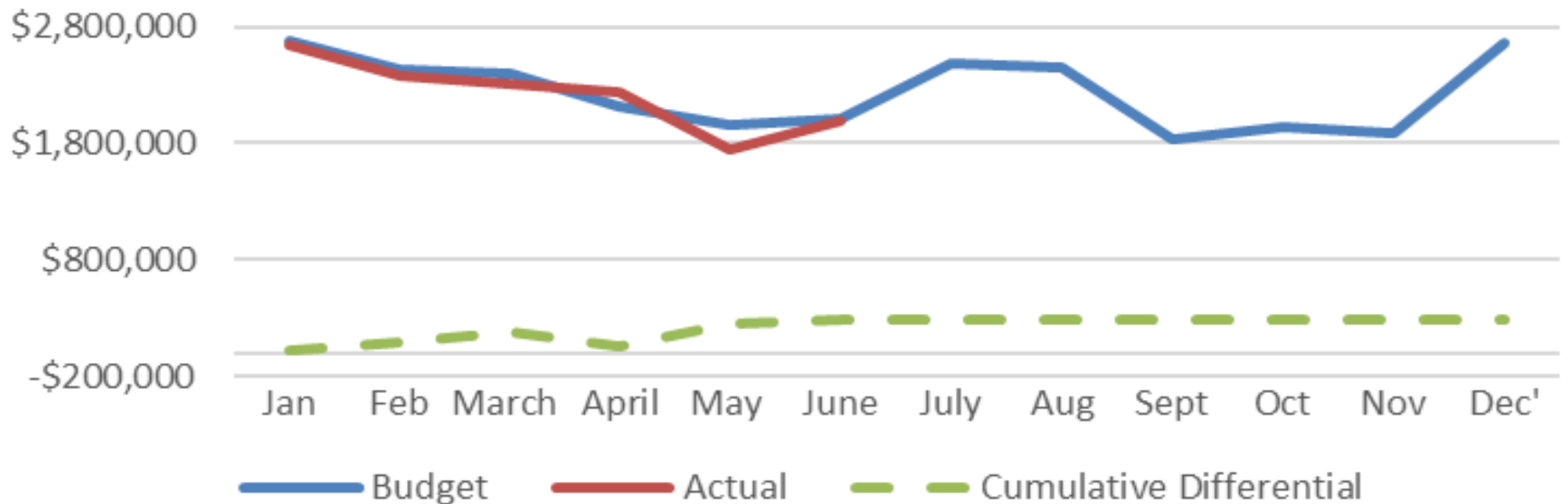
RMLD 2020 Wholesale Loads



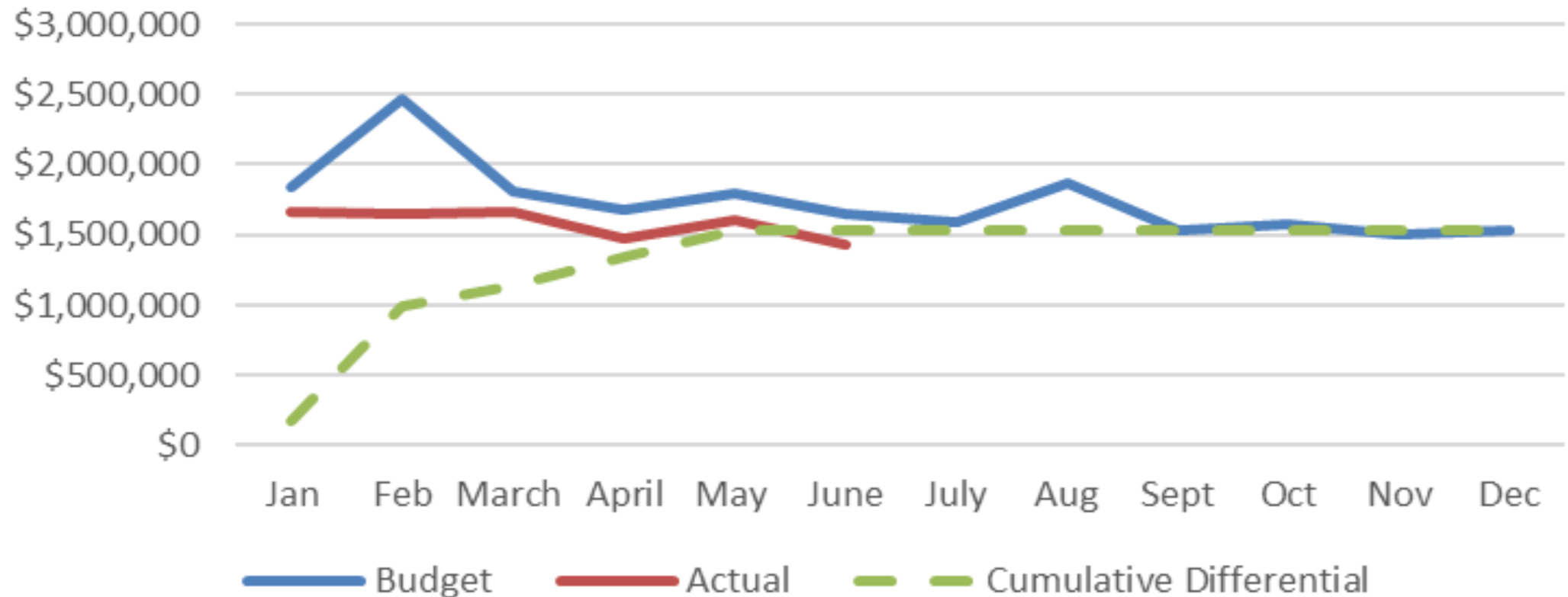
Purchase Power Expense Actual through June 2020



Energy Costs Actual vs. Budget Actuals through June 2020



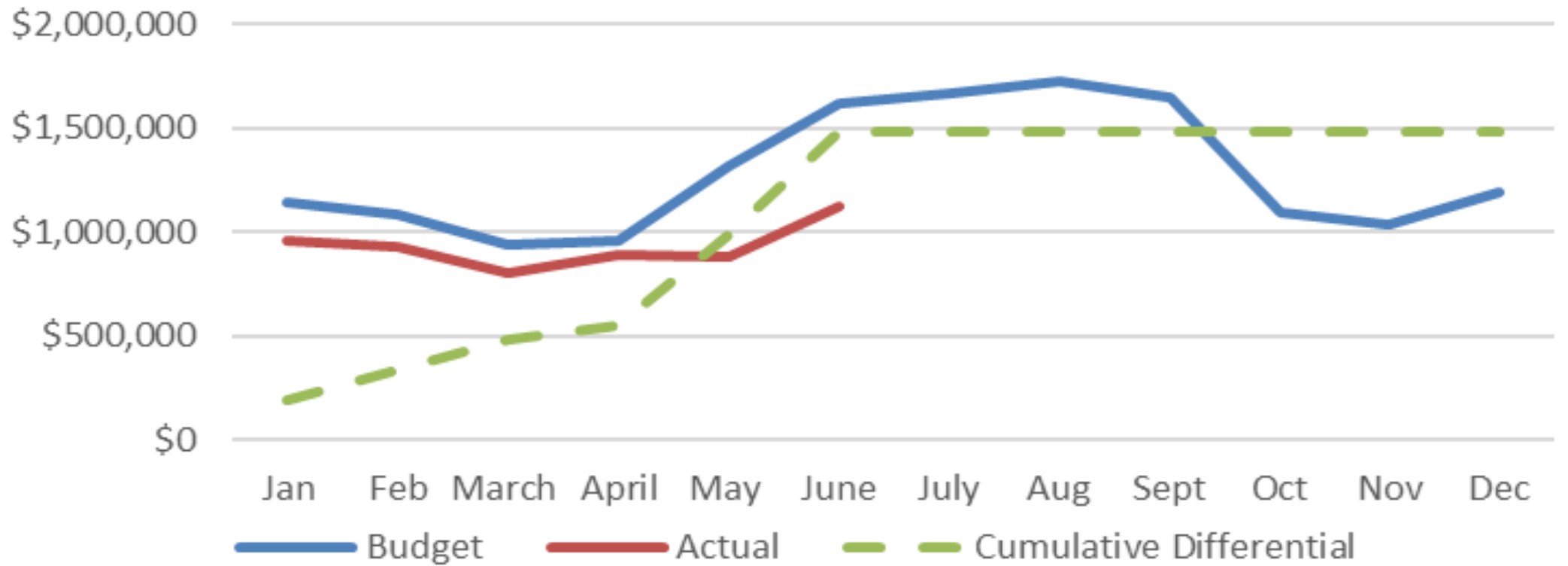
Capacity Costs Budget Vs. Actual Actual through June 2020



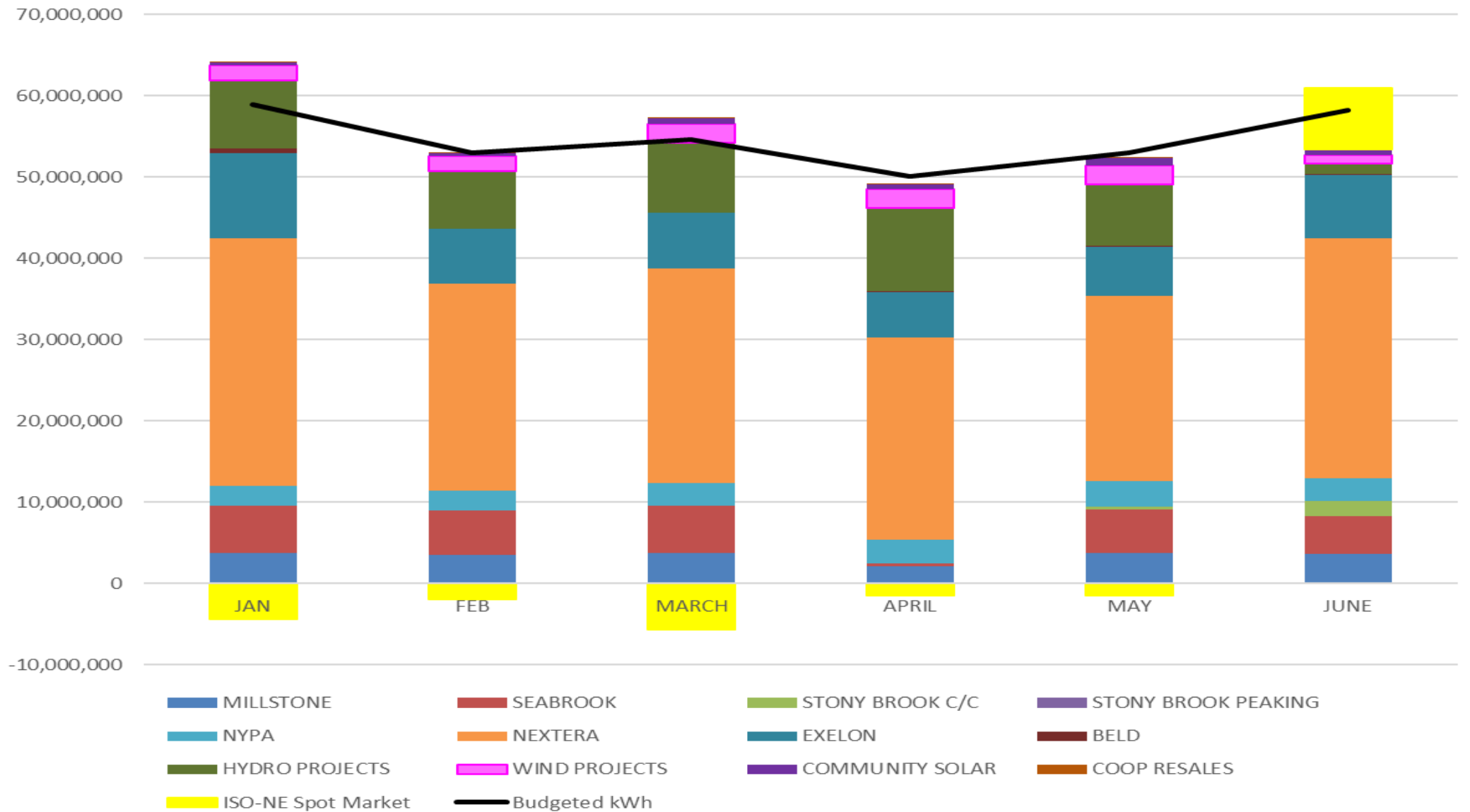
Transmission Cost; Budget vs. Actual

Actual through June

2020



Actual Kwh Purchases by Resources 2020



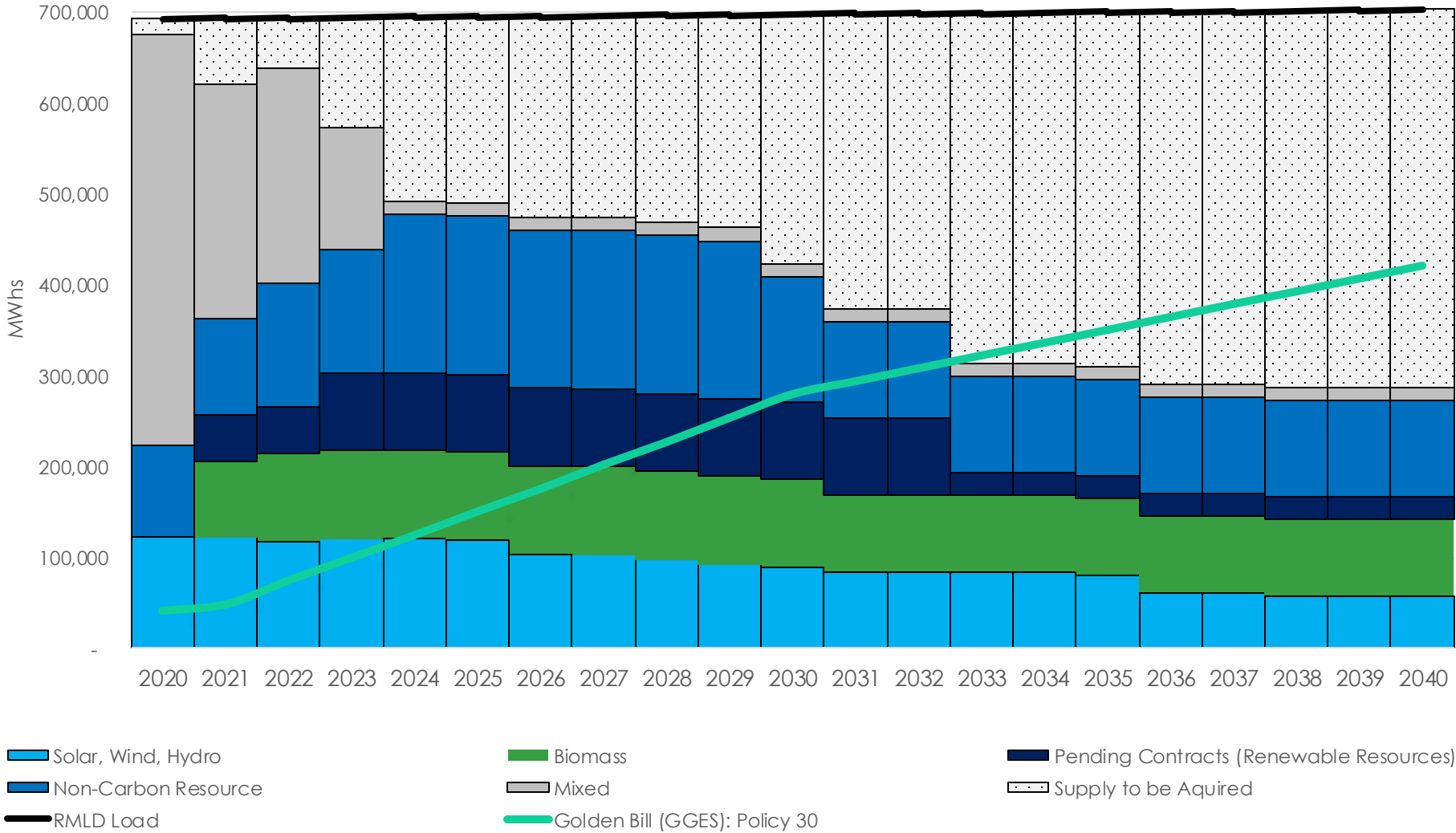


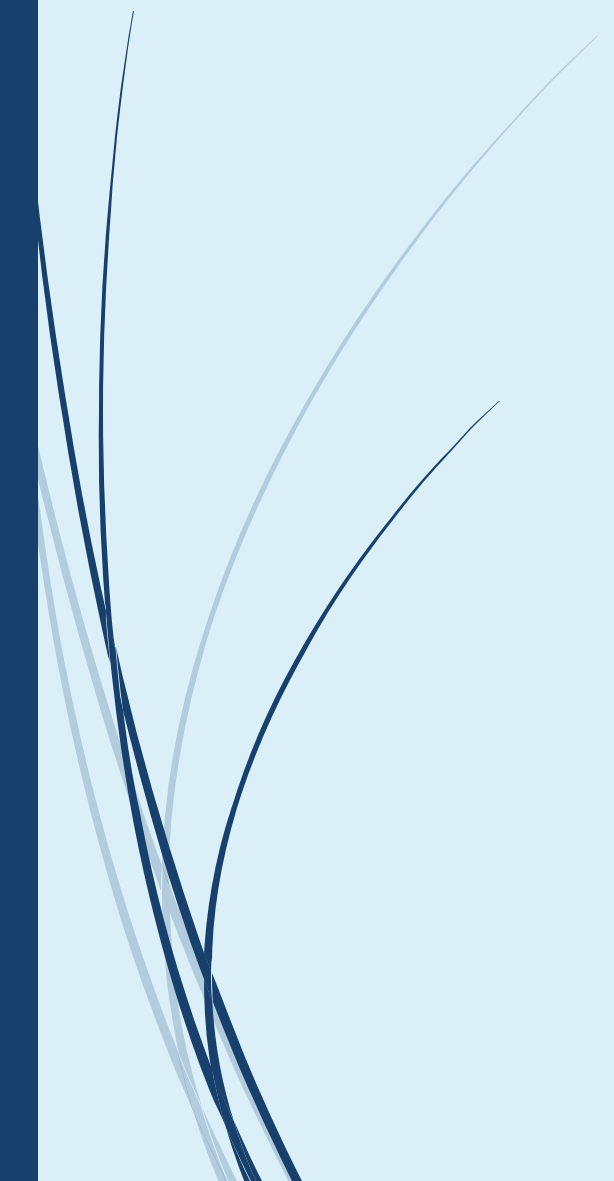
Clean Energy Standard Update

➤ **“Golden Bill” is in Conference Committee**

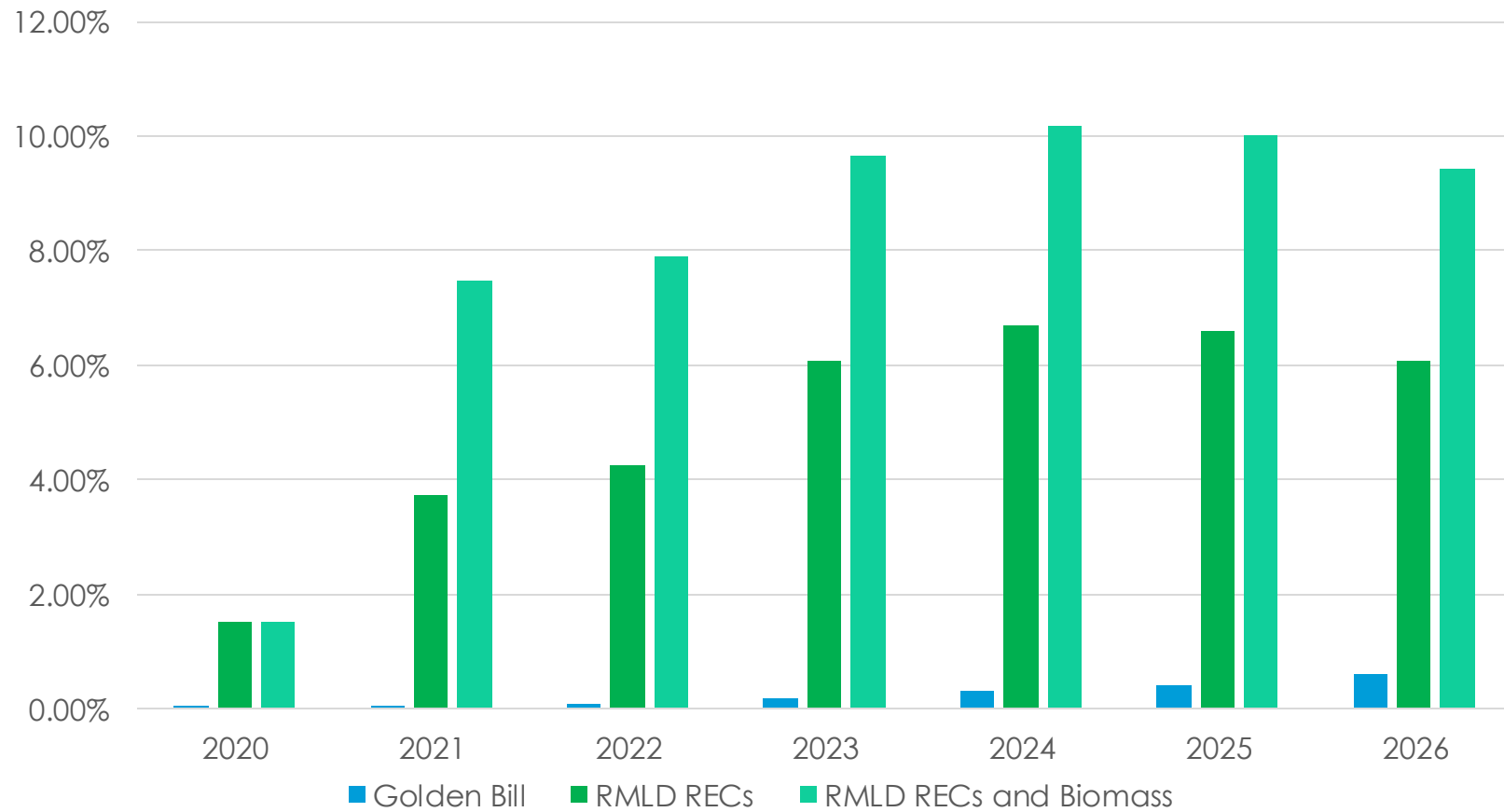
- Part of Roadmap 2050 legislation (H4933)
- Amendments to change qualifying generation in statutes were withdrawn
- Reconciliation of H4933 and S2500
- Will become effective upon signature of governor
- Basically, MLPs got what we wanted

RMLD Power Supply: Outlook Through 2040





RMLD RECs Estimated Impacts on Retail Rates





Clean Energy Standard Next Steps

► Upon signature by the governor:

- Identify conformance issues with RMLD's Sustainability Policy #30
- Develop recommendations for RMLD Compliance Plan and action items
 - Identify alternatives and associated financial impacts
 - Identify Strategic Plan objectives and IRD Road Map to integrate existing program activity

RMLD Peak Demand Assets Performance

Unit:	2020 Impact:	Impact To-Date:
BESS	\$ 337,605	\$ 751,457
2.5 MW Generator	\$ 338,352	\$ 1,407,756
Solar Choice 1	\$ 10,229	\$ 97,651
Solar Choice 2	\$ 5,355	(\$ 23,028)
Total Impact	\$ 691,542	\$2,233,836