# RMLD Policy 30 Update

**BOC / CAB Discussion** 

24 February 2021

# Outline

Context Update

Roadmap 2050 - Capture

Comparisons Roadmap 2050, RPS/CES - Updated

Policy 30 Update - Revision 1

### Context Update

RMLD Mission – excellent customer service, competitively priced, system reliability

2012 Policy 30 Sustainable Energy - renewable energy goals

- RMLD power portfolio built under this policy
- Results ahead of 2025 Policy 30 goals; with associated certificates

Pending State Legislation rate impact – Roadmap 2050

Customer Survey (C&I, R) – reduce GHG emissions with no little to no rate impact

# RMLD Power Supply 2030

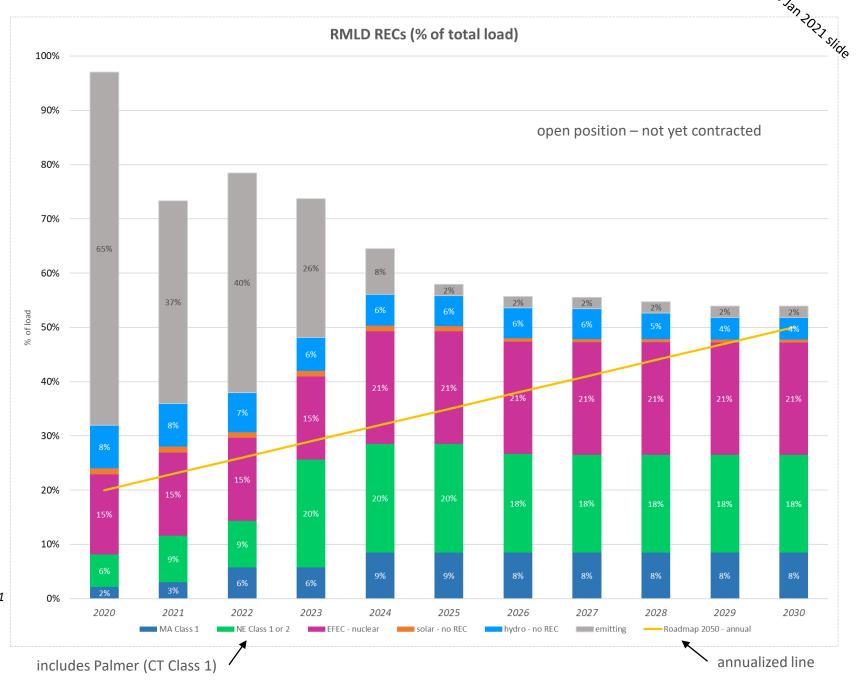
RMLD portfolio exceeds "Roadmap 2050" goals

No compliance rate shock through 2030

Only associated certificates (no RECs purchased to "paper")

Broad base (asset types) reduces price risk

Source: Energy Position Graph Master / RECs stacked bar feb2021



#### Legislation RMLD must comply

MLPs held to compliance first time in RMLD history

All energy suppliers to be net-zero non-carbon by 2050

Legislation accommodates business model differences



Minimum percentage of non-carbon emitting energy sold by MLPs (retail sales):

2030 - 50% non-carbon emitting energy sales

2040 - 75% non-carbon emitting energy sales

2050 - net-zero greenhouse gas emissions energy sales

"non-carbon emitting" defined as energy from: (1) solar photovoltaic; (2) solar thermal electric; (3) hydroelectric, including imports; (4) nuclear; (5) marine or hydrokinetic energy; (6) geothermal energy; (7) landfill methane; (8) anaerobic digester gas; (9) wind energy; (10) biomass; and (11) other generation qualifying as special cases.

MLPs can purchase or generate non-carbon emitting energy. Existing energy supply contracts meeting Legislation requirements count as compliance.

Certificates for retail energy sales, to meet compliance goals, must be retired.

Annual compliance reporting to MA DOER.

Alternative compliance payment (ACP), if non-compliance.

ACP funds GHG reduction programs in RMLD service territory.

#### Roadmap 2050 Incremental Compliance Cost



RMLD portfolio non-carbon compliant through 2029
Open positions after 2030 affords flexibility
More RECs to be retired to meet new goal requirements

| non-carbon                                   |                            | 2021         | 2022         | 2023         | 2024         |
|--|----------------------------|--------------|--------------|--------------|--------------|
|  | unit price (\$/MWH)        | \$1.90       | \$1.90       | \$1.90       | \$1.90       |
| required for non-ca                          | -carbon compliance (count) | 159,515      | 180,447      | 201,409      | 222,400      |
|  |                            |              |              |              |              |
|  | value (\$)                 | \$303,078    | \$342,849    | \$382,676    | \$422,559    |
|  |                            |              |              |              |              |
| incremental compliance value (\$)            |                            | \$303,078    | \$342,849    | \$382,676    | \$422,559    |
|  |                            |              |              |              |              |
| operating revenues budget (\$)               |                            | \$92,092,414 | \$92,726,173 | \$93,461,603 | \$94,473,006 |
| incremental compliance cost / budget (%)     |                            | 0.3%         | 0.4%         | 0.4%         | 0.4%         |
|  |                            |              |              |              |              |
| projected rate increase (w/o compliance) (%) |                            | 2.5%         | 3.5%         | 1.5%         | 1.5%         |

RECs already contracted

No additional RECs purchases required for compliance

#### RPS / CES Compliance Incremental Cost Impact



RPS / CES compliance not an MLP statutory requirement RMLD portfolio designed for non-carbon and renewable in Policy 30 (not RPS/CES) Compliance would require buying, then retiring, additional MA Class 1 RECs, pushing rates up

Excludes any other rate impacts, such as inflation, capacity, transmission, operating costs, ...

|  | MA Class 1 REC   |                           | 2021         | 2022         | 2023         | 2024         |   |
|--|--|---------------------------|--------------|--------------|--------------|--------------|---|
|  |  | unit price (\$/MWH)       | \$42.00      | \$40.00      | \$34.00      | \$33.00      |   |
|  | required for RPS/CES compliance (count)                                  |                           | 152,579      | 166,566      | 180,573      | 194,600      | ) |
|  |  | value (\$)                | \$6,408,322  | \$6,662,658  | \$6,139,492  | \$6,421,789  |   |
|  |  | currently contracted (\$) | \$97,020     | \$92,280     | \$78,336     | \$75,933     |   |
|  | operating revenues budget (\$)  incremental compliance cost / budget (%) |                           | \$6,311,303  | \$6,570,378  | \$6,061,156  | \$6,345,856  |   |
|  |  |                           | \$92,092,414 | \$92,726,173 | \$93,461,603 | \$94,473,006 |   |
|  |  |                           | 6.9%         | 7.1%         | 6.5%         | 6.7%         |   |
|  |  |                           |              |              |              |              |   |
|  | projected rate increase (w/o compliance) (%)                             |                           | 2.5%         | 3.5%         | 1.5%         | 1.5%         |   |

RPS compliance would add ~\$6.3M to annual costs or

~6.8% each year to customer billing,

incremental to any other rate impacts

#### Policy 30 Rev 1 - elements

- A. The RMLD shall comply with all applicable law pertaining to renewable and GHG reduction power procurement requirements, including, but not limited to, so-called Roadmap 2050 requirements while balancing its customer priorities and franchise obligations. Roadmap 2050 requirements that are applicable as of the date of this Policy are attached hereto as Attachment 1.
- B. The RMLD shall develop the Renewable Choice Program, as an option available to all ratepayers. The Renewable Choice Program will allow RMLD customers to purchase "blocks" of renewable energy certificates ("RECs") for an additional monthly fee. Customer REC purchases through the Renewable Choice Program are above and beyond RMLD's other GHG reduction power procurement goals and requirements and are intended to help customers who have stated that they would be willing to pay more to reduce greenhouse gas emissions. The program will be developed as a tariffed rate.
- C. In order to balance RMLD's customer priorities and franchise obligations with compliance with all applicable laws pertaining to renewable and GHG reduction power procurement requirements, the General Manager may retain or may market RECs as she/he deems to be in the best interest of the RMLD and in compliance with all applicable law.
- D. If applicable laws pertaining to renewable and GHG reduction power procurement change after the effective date of this Policy, the General Manager will review such changes and report to the RMLD Board on such changes and shall present for review and comment by the Board a plan for compliance with such changes that is consistent with RMLD's customer priorities and franchise obligations.
- E. The **RMLD Board may vote on changes to this Policy from time to time**, and any changes to Attachment 1 shall be set forth below as shown and updated on Attachment 2

## Policy 30 Rev 1 - vote

Approve Rev 1, Attachment update 0 – comply with pending Legislation captured

Approve Rev 1, Attachment update 1 - remove biomass from Attachment 1

# Thank You